

The 3<sup>nd</sup> International Seminar on New and Renewable Energies

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# Design and implementation of a modified DC-DC converter suitable for renewable energy application

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Abstract-- This paper presents a novel design, simulation and realization of modified buck, boost and buck-boost converter with wide range of output voltage suitable for MPPT charge controller for different solar batteries or other applications. This system has a nonlinear dynamic behavior, as it works in switch-mode.

In this paper we analyze the equations of all modes, discuss new simple control circuit and example shows the application of this converter in solar battery charger.

*Key words--*maximum power point tracking (MPPT), Dc-DC converter, solar battery.

#### 1. Introduction

DC- DC converters play an important role in renewable energy applications and other applications, the input of these converters is an unregulated DC voltage, which is obtained by PV array. Figure (1), shows the schematic circuit of the modified converter it can convert the supply voltage much higher, much lower and around it value while leaving voltage polarity unchanged.

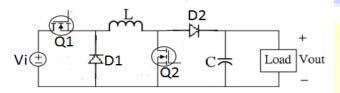


Fig.1 Schematic circuit of the modified converter

Table (1) Summarizes the operation of the modified converter, this converter can be used as a buck converter or as a boost converter or as a buck-boost converter by selecting different combinations of switches Q1 and Q2 driven by the PWM1 and PWM2 signals output by the microcontroller. [1] The next sections will discuss new simple control circuit and example shows the application of this converter in solar battery charger.

Tab.1 Operation of the modified converter

Always ON	Inductor charge: ON Inductor discharge:	$Vo = \frac{Vi}{1 - D}$
	OFF	
Inductor charge: ON Inductor discharge: OFF	Always OFF	Vo = DVi
Inductor charge: ON Inductor discharge:	Inductor charge: ON Inductor discharge:	$Vo = \frac{D Vi}{1 - D}$
	discharge: OFF Inductor charge: ON Inductor	discharge: OFF Inductor charge: ON charge: ON Inductor Inductor discharge: discharge:

Where: Vi is the input voltage

Vo is the output voltage

D is the duty cycle of the converter



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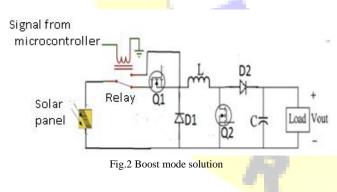
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#### 2. Principal of operation

The power generated from the PV panel is variable during the days due to the change in irradiance and temperature, the input voltage of the converter is restricted to the PV panel output voltage range of 10V to 35V, the minimum required voltage for control system is 9V. The converter can provide wide range of output voltage under the input range voltage, when the required voltage is much higher than the input voltage the converter works as boost converter by keeping Q1 always in ON condition and drive Q2, so keeping Q1 always in ON condition require 100% PWM1 duty cycle practically PWM duty cycle can't go for 100% and even it can go for that limit, this will reduce the service life of the semiconductor component, simple solution will be discussed here .Figure(2) shows that a relay is place in series with the switch Q1 when the boost mode is desired the microcontroller will send signal and the relay will change its condition and the converter will work in boost mode ,by driving the switch Q2.So as we have seen with this solution we can increase the service life of the component and get the desire mode. When the required voltage is much smaller than the input voltage the converter will work in buck mode by keeping Q2 in OFF condition, this can be done by using simple switch controlled by the microcontroller.

Finally when the required voltage is around the input voltage the converter will work in buck-boost mode by driving Q1and Q2 (PWM1=PWM2 same frequency and same duty cycle).



3. DC Analysis of PWM modified Converter for CCM

The switch Q1, Q2 is controlled by a pulse-width modulator and is turned on and off at the switching frequency fs = 1/T, the duty cycle D defined as D=ton/t.

#### 3.1Buck mode

As we mention before the switch Q2 always in OFF condition, and we drive the switch Q1, table (2) Summarizes the DC analyze for this mode:

Tab 2 DC analyze for buck mode

Tab.2 DC analyze for buck mode			
Time	Switch	Inductor current,	Inductor
interval	Q1,diode	and ripple inductor	voltage
	D1	current	0
0 <t≤ dt<="" th=""><th>Q1 is</th><th>il</th><th>vl = Vi - Vo</th></t≤>	Q1 is	il	vl = Vi - Vo
	ON,D1 is	$=\frac{\text{Vi}-\text{Vo}}{\text{L}}$ t + IL(0)	$= l \frac{diL}{dt}$
	OFF	$=$ $\frac{1}{L}$ $t + IL(0)$	$= l \frac{dt}{dt}$
		$A_{iI} = \frac{(Vi - Vo)D}{(Vi - Vo)}$	
		$\Delta iL = \frac{fsL}{fsL}$	
DT <t≤t< th=""><th>Q1 is</th><th>il</th><th>vl = -Vo</th></t≤t<>	Q1 is	il	vl = -Vo
	OFF,D1	-Vo	, diL
	is ON	$=\frac{-Vo}{L}(t-DT)$	$= l \frac{diL}{dt}$
		+ iI(DT)	
		$\Delta i L = \frac{(1-D)Vo}{C}$	
		$\Delta iL = -\frac{fsL}{fsL}$	

### 3.2Boost mode

The switch Q1 always in ON condition and we drive the switch Q2, table (3) Summarizes the DC analyze for this mode.

Tab.3 DC analyze	for boost	mode

Time	Switch	Inductor curr <mark>ent,</mark>	<b>Induct</b> or
interval	Q2,diode	and ripple	voltage
	D2	inductor current	
0 <t≤ dt<="" th=""><th>Q2 is ON,D2 is</th><th><math>i_L = \frac{\text{Vi}}{\text{I}}t + \text{IL}(0)</math></th><th><math>vl = Vi = l \frac{diL}{dt}</math></th></t≤>	Q2 is ON,D2 is	$i_L = \frac{\text{Vi}}{\text{I}}t + \text{IL}(0)$	$vl = Vi = l \frac{diL}{dt}$
	ON,D2 IS OFF		dt
	OFF	$\Delta i_L = \frac{D(1-D)Vo}{fsL}$	
		z fsL	
<b>DT <t≤ b="" t<=""></t≤></b>	Q2 is	il	vl = Vi - Vo
	OFF,D2	Vi - Vo	diL
	is ON	$= \frac{Vi - Vo}{L} (t - DT)$	$= l \frac{dt}{dt} < 0$
		+	
		IL(DT)	
		D(1-D)Vo	
		$\Delta iL = \frac{D(1-D)Vo}{fsL}$	

3.3Buck-boost

By driving Q1 and Q2 with tow signals equal in frequency and in the duty cycle, the converter works in buck-boost mode, table (4) Summarizes the DC analyze for this mode:



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Time interval	Switch Q1,Q2, diodeD2,D2	Inductor current, and ripple inductor current	Inductor voltage
0 <t≤ dt<="" th=""><th>Q1 and Q1 is ON, D1 and 2 is OFF</th><th><math display="block">il = \frac{Vi}{L}t + IL(0)</math><math display="block">\Delta iL = \frac{(1-D)Vo}{fsL}</math></th><th><math display="block">vl = Vi</math><math display="block">= l\frac{diL}{dt}</math></th></t≤>	Q1 and Q1 is ON, D1 and 2 is OFF	$il = \frac{Vi}{L}t + IL(0)$ $\Delta iL = \frac{(1-D)Vo}{fsL}$	$vl = Vi$ $= l\frac{diL}{dt}$
DT <t≤ t<="" th=""><th>Q1 and Q1 is OFF, D1 and 2 is ON</th><th><math display="block">il</math> <math display="block">= \frac{-Vo}{L}(t - DT)</math> <math display="block">+ iL(DT)</math> <math display="block">\Delta iL = \frac{(1 - D)Vo}{fsL}</math></th><th><math display="block">vl = -Vo</math><math display="block">= l\frac{diL}{dt}</math></th></t≤>	Q1 and Q1 is OFF, D1 and 2 is ON	$il$ $= \frac{-Vo}{L}(t - DT)$ $+ iL(DT)$ $\Delta iL = \frac{(1 - D)Vo}{fsL}$	$vl = -Vo$ $= l\frac{diL}{dt}$

Table (4): DC analyze for buck-boost mode.

#### 4. Application of this converter in solar battery charger

As one of the important application of the converter ,solar battery charger for different solar batteries (48V, 24V, 12V), Initially the converter works in Buck-Boost converter mode charging the battery with constant voltage, as soon as there is an overflow condition for the duty cycle( the input voltage much smaller than the desired output voltage). The converter switches from buck-boost converter mode to boost converter mode. The microcontroller program has 3 routine the first for 12V lead acid battery, the second for 24 lead acid batteries, and the third for 48lead acid battery.

For example if we want to charge 48V solar battery, as soon as we connect the battery, the microcontroller will measure it voltage so the program will enter the third routine and it will keep measuring the input voltage, if the input voltage is much smaller than the battery voltage, then The converter switches from buck-boost converter mode to boost converter mode (the relay will change its initial condition and we will driveQ2), for assume the safety the design contain switch (relay)that is used to connect or disconnect the Load from the battery, depending on the terminal voltage of the battery and current drawn by the load, protection of the battery from deep charge and overload.

#### 5. Design data for the converter

The specification of all converter modes is: input voltage 10V to 35V dc, output voltage for boost mode is 48.8V to 50.8V, output voltage for buck-boost mode is varying from 26V to 14V,maximum load current for all modes is 6.4A,

Allowable ripple voltage 5% of maximum output voltage and 10% of maximum average current. Switching frequency=100 KHz.

#### 5.1. Selection of the inductor

A converter operates in continuous mode if the current through the inductor  $(I_L)$  never falls to zero during the commutation cycle, so combination of the inductor size and switching frequency must be carefully chosen when the

inductor is sizing, large inductance values tend to increase the start-up time slightly, small inductance values allow the coil current to ramp up to higher levels before the switch turns off [2],and high switching frequency tend to increase the switching loss in the converter, table (5) summarizes the inductor calculation for all modes. The highest value will be chosen for the design to ensure that the converter operates in continuous mode.

Tab5.	Inductor ca	lculation	for all	modes
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Convert er mode	In <mark>ductance</mark> Formula	Inductance calculation
Boost	$L = \frac{D(1-D)Vo}{fs * \Delta i_L}$	L == 1.08mH
Buck- boost 24V	$L = \frac{(1-D)Vo}{fs * \Delta i_L}$	L == 1.37 m H
Buck- boost 12V	$L = \frac{(1-D)Vo}{fs * \Delta i_L}$	L == 0.85 mH

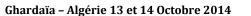
### 5.2. Selection of the capacitance required

The basic selection of the output capacitor is based on the ripple current and ripple voltage, the effective series resistance (ESR) of the output capacitor and the inductor value directly affect the output ripple voltage. Low-ESR capacitors will be used for best performance. For reducing ESR is also possible to connect few capacitors in parallel. An approximate calculation for the required output capacitance for all modes is summarized in table (6) [7].



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Tabl.6 required	output o	capacitance	calculation

Converter mode	Capacitance formula	Capacitance calculation
Boost	$Cmin = \frac{Dmax * Vo * 2}{fs * Rlmin * Vr}$	Cmin = 188.2µF
Buck- boost 24V	$Cmin = \frac{Dmax * Vo * 2}{fs * Rlmin * Vr}$	Cmin = 192.5µF
Buck- boost 12V	$Cmin = \frac{Dmax * Vo * 2}{fs * Rlmin * Vr}$	Cmin = 188.3µF

Where:*Vr*: The output ripple voltage which equal the allowable ripple voltage Multiplied by the output voltage *Rlmin*: is the minimum load resistance match in this case the internal battery resistance.

The chosen value for the output capacitor is  $220\mu$ F. There for the value of the input capacitor allowing having a ripple less than  $\Delta$ Vpv must satisfy [3]:

Ci 
$$=> \frac{Ipvmax}{f. \Delta Vpvmax} = 146.6 \mu F$$

Where *Ipvmax*: is maximum input current.  $\Delta$ Vpv: is the PV ripple voltage

#### 5.3. Selection of the diode and the semiconductor

Four parameters must be considered when selecting the diode for DC-DC converter application. First, the reverse breakdown voltage of the diode must be greater than the voltage at the output of the converter for the diode D2 and at the input voltage for the diode D1. Second, the diode must be able to operate with the forward current that will be pushed through the diode by the inductor. Third, to minimize power loss when the diode is conducting, the forward voltage should be as small as possible. Finally, choosing a diode with a short reverse-recovery time will limit the output charge lost back to the input when the diode switches from the conducting to the non conducting stage [4].

The transistor selected must be able to withstand the drain-tosource voltage that occurs when the inductor is discharging through the diode. The rated drain current of the transistor needs to be greater than the peak inductor current. To minimize switching losses, an optimal transistor will also have low gate-to-source and drain-to-source capacitances. The maximum voltage and current stresses of the switch Q1 and the diode D1 in CCM for steady state operation is[7]

$$V_{sm1} = V_{DM1} = V_{imax} \tag{1}$$

$$I_{sm1} = I_{DM1} = Io + \frac{\Delta i_L}{2}$$
$$= Iomax + \frac{(V_{imax} - Vo)Dmin}{2 * fs * L} (2)$$

Where  $V_{sm1}$  and  $V_{DM1}$  are the voltage stresses of the switch Q1and the diode D1 respectively.

I<sub>sm1</sub>, I<sub>DM1</sub> Are the current stresses of the switch Q1 and the diode D1 respectively.

The maximum voltage and current stresses of the switch Q2 and the diode D2 in CCM for steady state operation is [7]

$$V_{sm2} = V_{DM2} = V_{Omax} (3)$$

$$I_{sm2} = I_{DM2} = Ii + \frac{\Delta i_{Lmax}}{2}$$

$$= \frac{Iomax}{1 - Dmax} + \frac{D(1 - D)Vo}{2 * fs * l} (4)$$

Where  $V_{sm2}$  and  $V_{DM2}$  are the voltage stresses of the switch Q2and the diode D2 respectively.

Ism2, IDm2 are the current stresses of the switch Q2and the diode D2 respectively.

#### 6. Stability analysis

Figure (3), shows Schematic circuit of the modified converter considering battery and PV models, the input is an unregulated DC voltage, which is obtained by PV array which has non linear characteristic because it output power is effected by changing in the irradiance and temperature, the converter uses to charge various solar batteries whose have non linear model too ,so an analytical solution is needed which is very difficult to develop for such a nonlinear timevarying system. Under constant and uniform irradiance and cell temperature levels, the system operates around the MPP and it is possible to develop a linearized analytical model to characterize system behavior around this equilibrium point. so this can be done by small-signal analysis around the MPP point.

as we seen in the figure(3), the PV chosen model is THEVENIN model which is consist of voltage source, and a resistor Rm in series connection as the internal resistance, this model takes into account the PV open-circuit voltage, which depends on the PV temperature [5], then it allows to analyze thermal effects.





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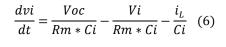
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Simple battery model [6] is chosen too this model consists of only ideal battery Vb as the electromotive force of a battery, and a resistor Rs in series connection as the internal resistance.

D2

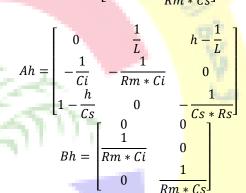
Vs



$$\frac{dvs}{dt} = \frac{-Vs}{Cs * Rs} + \frac{Vb}{Rs * Cs} + \frac{(1-h)i_L}{Cs}(7)$$

<mark>In m</mark>atrix form

$$\frac{d}{dt} \begin{bmatrix} i_L \\ Vi \\ Vs \end{bmatrix} = \begin{bmatrix} 0 & 1/L & h - 1/L \\ -1/Ci & -1/Rm * Ci & 0 \\ 1 - h/Cs & 0 & -\frac{1}{Cs * Rs} \end{bmatrix} \begin{bmatrix} i_L \\ Vi \\ Vi \\ Vs \end{bmatrix} + \begin{bmatrix} 0 & 0 \\ 1 \\ Rm * Ci \\ 0 \end{bmatrix} \begin{bmatrix} 0 & 0 \\ Rm * Ci \\ Vb \end{bmatrix}$$



### Whereh is the switching function, he; [0,1]

The matrices Ah and Bh are discontinuous and non linear so on pass to the matrices  $A\alpha$  and  $B\alpha$  which they are continuous but they still non linear.

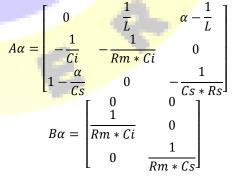


Fig.3 Schematic circuit of the modified converter considering battery and PV

### models

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Q1 D17

#### 6.1. Stability analysis for boost mode

At this mode figure (4), the dynamic equations are defined to represent the system in state space, where the state variables are the inductor current, the input capacitor voltage and the output capacitor voltage, while the system inputs are the converter, temperature represented by the Voc voltage, and the converter output voltage(the battery voltage). This system is clearly non-linear, and present several configuration so first of all we will calculate the topology compact model, after we will pass by the average large signal model after this step we will get a matrix which it

model, after this step we will get a matrix which it continuously over a period but it still not linear finally to linearized the system we will applied the average small signal model.

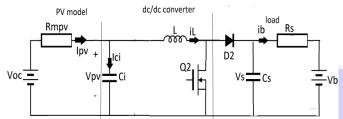


Fig.4 Schematic circuit of the modified converter considering battery and PV

#### models (boost mode)

6.1.1. The topology compact model

After analysis of different operation period, the topology compact model be written as

$$\frac{di_L}{dt} = \frac{Vi}{L} - \frac{(1-h)Vs}{L} \quad (5)$$



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Where  $\alpha$  the duty cycle of the converter. We is can extract the equation of state variable

$$\frac{di_L}{dt} = \frac{Vi}{L} - \frac{(1-\alpha)Vs}{L} \qquad (8)$$
$$\frac{dvi}{dt} = \frac{Voc}{Rm * Ci} - \frac{Vi}{Rm * Ci} - \frac{i_L}{Ci} \qquad (9)$$
$$\frac{dvs}{dt} = \frac{-Vs}{Cs * Rs} + \frac{Vb}{Rs * Cs} + \frac{(1-\alpha)i_L}{Cs} \qquad (10)$$

Laplace transformation is applied in the previous equations

$$L * S * I_{L} = Vi - (1 - \alpha)Vs \quad (11)$$

$$Ci * S * Vs = -I_{L} - \frac{Vi}{Rm} + \frac{Voc}{Rm} \quad (12)$$

$$Cs * S * Vs = (1 - \alpha)I_{L} - \frac{Vs}{Rs} + \frac{Vb}{Rs} \quad (13)$$

#### 6.1.3. The average small signal model

The model is linearized around the operating point, we consider only the change in the command, and the change in output voltage is neglected ( $\Delta V s = 0$ )due to the presence of the battery at the converter output.

After using of total differential law at the previous equations we obtained:

$$L * S * \Delta i_L = \Delta V i - V s \Delta \alpha \quad (14)$$

$$Ci * S * \Delta Vi = -\Delta i_L - \frac{1}{Rm} \Delta Vi \quad (15)$$

$$\Delta i_{L} = \frac{\Delta V i - V s \Delta \alpha}{LS}$$
(16)  
$$C i * \Delta V i * S + \frac{\Delta V i}{Rm} = -\left(\frac{\Delta V i + V s \Delta \alpha}{LS}\right) *$$

$$\Delta Vi\left(Ci * S + \frac{1}{Rm} + \frac{1}{L.S}\right)L.S = -Vs\Delta\alpha \quad (17)$$

So the array voltage to duty ratio small signal transfer function is given by

$$\frac{\Delta Vi}{\Delta \alpha} = \frac{-Rm * Vs}{Rm. L. Ci. S^2 + L. S + Rm} \quad (18)$$

The coefficients of the transfer function can be calculated by substituting the system parameter values given below. These parameters were obtained by a combination of measurement, and design choice,

Rm=15.9Ω, Vs=48V, L=1.5mH, Ci=150μF.

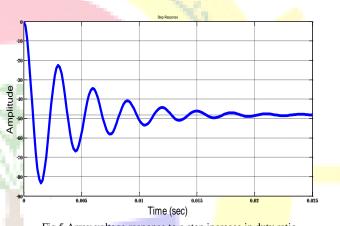


Fig.5 Array voltage response to a step increase in duty ratio.

This transfer function has two complex conjugate poles at  $S=1.0e+003 * (-0.2101 \pm 2.0972i)$ , the response for a step increase in duty ratio is illustrated in Fig (5).

The signal has a negative steady-state gain of about 48, the rise time is about 0.5 ms, the settling time is about 14 ms, the peak overshoot is about 73.5%, the natural frequency is 2108rad/S and the damping factor is 0.1.

#### 6.2. Stability analysis for Buck –Boost mode

Figure (3) represents Schematic circuit of the buck converter considering battery and PV models



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6.2.1. The average large signal model is:

$$A\alpha = \begin{bmatrix} 0 & \frac{\alpha}{L} & \alpha - \frac{1}{L} \\ -\frac{\alpha}{Ci} & -\frac{1}{Rm * Ci} & 0 \\ 1 - \frac{\alpha}{Cs} & 0 & -\frac{1}{Cs * Rs} \end{bmatrix}$$
$$B\alpha = \begin{bmatrix} 0 & 0 \\ \frac{1}{Rm * Ci} & 0 \\ 0 & \frac{1}{Rm * Cs} \end{bmatrix}$$

We can extract the equation of state Variable

$$\frac{di_L}{dt} = \frac{\alpha Vi}{L} - \frac{(1-\alpha)Vs}{L} \quad (19)$$

$$\frac{dvi}{dt} = \frac{Voc}{Rm * Ci} - \frac{Vi}{Rm * Ci} - \frac{\alpha i_L}{Ci} \quad (20)$$

$$\frac{dvs}{dt} = \frac{-Vs}{Cs * Rs} + \frac{Vb}{Rs * Cs} + \frac{(1-\alpha)i_L}{Cs} \quad (21)$$

Laplace transformation is applied in the equations

$$L * S * I_L = \alpha V i - (1 - \alpha) V s \quad (22)$$

$$Ci * S * Vi = -\alpha I_L - \frac{Vi}{Rm} + \frac{Voc}{Rm}$$
(23)  
$$cs * S * Vs = (1 - \alpha)I_L - \frac{Vs}{Rs} + \frac{Vb}{Rs}$$
(24)

#### 6.2.2. The average small signal model

The model is linearized around the operating point, we consider only the change in the command, and the change in output voltage is neglected ( $\Delta Vs = 0$ ).

After using of total differential law at the previous equations we obtained:

$$L * S * \Delta i_{L} = \alpha \Delta V i - V i \Delta \alpha \quad (25)$$
  
$$C i * S * \Delta V i = -\alpha \Delta i_{L} - I_{L} \Delta \alpha - \Delta V i \frac{1}{Rm} \quad (26)$$

$$\Delta i_L = \frac{\alpha \Delta V i + V i \Delta \alpha + V s \Delta \alpha}{L * S} \quad (27)$$

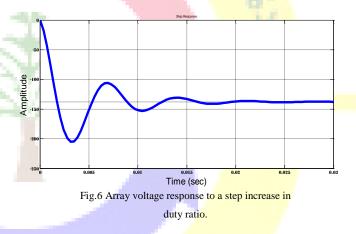
After replaces the previous equations, the array voltage to duty ratio small signal transfer function is given by

$$\frac{\Delta Vi}{\Delta \alpha} = \frac{-L. I_L. S - \alpha (Vi + Vs)}{L. Ci. S^2 + \frac{L}{Rm}. S + \alpha^2}$$
(28)

Where Vs=24V,  $\alpha = 0.428$ ,  $I_L$ =5A, Rm=15.9 $\Omega$ , Ci=150F, L=1.5mH and Vi=35V.

This transfer function has two complex conjugate poles at  $S=1.0e+002 * (-2.0889 \pm 8.7779i)$ , the response for a step increase in duty ratio is illustrated in Fig (6).

The signal has a negative steady-state gain of about 140.3, the rise time is about 1.39 ms, the settling time is about 12 ms, the peak overshoot is about 46.8%, the natural frequency is 902rad/S and the damping factor is 0.23.



#### Case of 12V battery

Where  $V_s=12V, \alpha = 0.29, I_L=7.5A, Rm=15.9\Omega, Ci=150F$ ,L=1.5mH and Vi=35V.

This transfer function has two complex conjugate poles at S=1.0e+002 \*(  $-2.0889 \pm 5.7458i$ ), the response for a step increase in duty ratio is illustrated in Fig (7).

The signal has a negative steady-state gain of about 169.5, the rise time is about 2 ms, the settling time is about 14 ms, the peak overshoot is about 34.2%, the natural frequency is 611 rad/S ,and the damping factor is 0.34.

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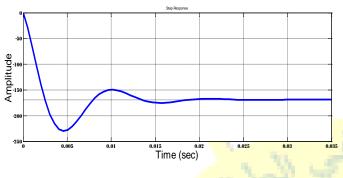


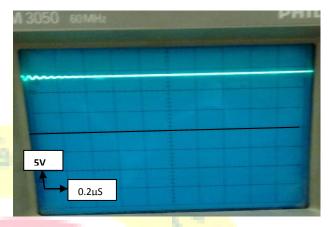
Fig.7 Array voltage response to a step increase in duty ratio.

### 7. Experimental results

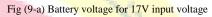
The complete system has been designed and implemented in the laboratory, using variable power supply instead of the SPV panel based on software package. The battery charger has been tested for 12V lead acid battery, figure (8) shows the implemented prototype converter with 12V lead acid battery. And the figures (5.10A-5.10B),(5.11A-5.11B) show battery voltage and charging current respectively for 17V and 10V input voltage



Fig.8 Implemented prototype converter with 12V lead acid battery.



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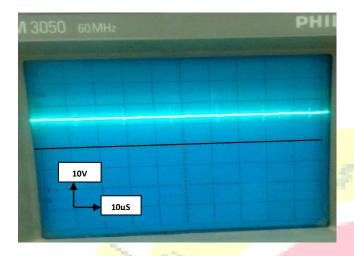


Fig(9-b) Charging current for 17V input voltage

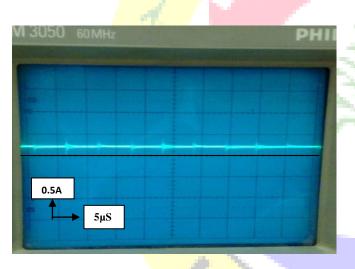


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Fig(10-a) Battery voltage for 10V input voltage



Fig(9-b) Charging current for 17V input voltage

As we have seen in the last figures at various input voltage, output charging voltage remains about constant. This is mainly constant voltage charging of the battery ,as the input voltage increase the charging current will increasing too, decreasing the time of battery charging.

The charging current and load or the load is different due to variable internal resistance of the battery because it depends on the temperature during charging.

### 8- Conclusion

This paper concerns with analyze, design, and realization of DC/DC buck-boost converter to operate in PV system. this converter can be used as a buck converter or as a boost converter or as a buck-boost converter by selecting different combinations of the switches .The complete system has been designed and implemented in the laboratory, using a variable power supply instead of the SPV panel based on software package. The experimental results of the implemented prototype circuit confirm the integrity of the proposed circuit. This converter can be use in various applications like solar battery charger, mobile charger and for DC power supplies.

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